



Presentation of Q1 2010 results

Highlights

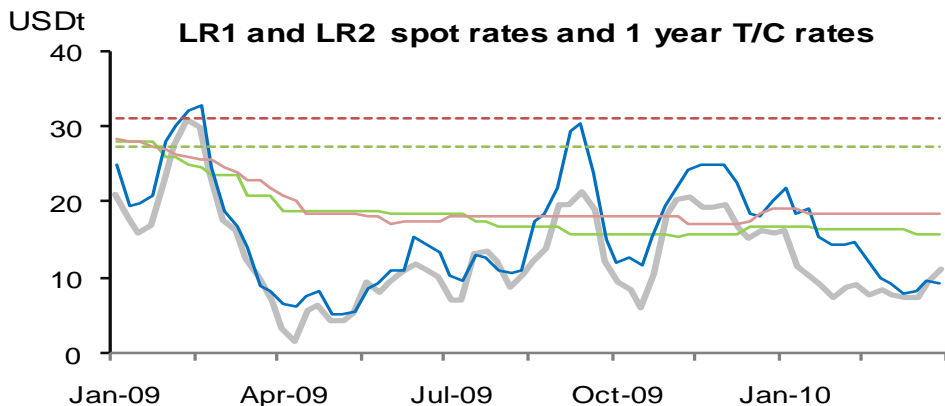
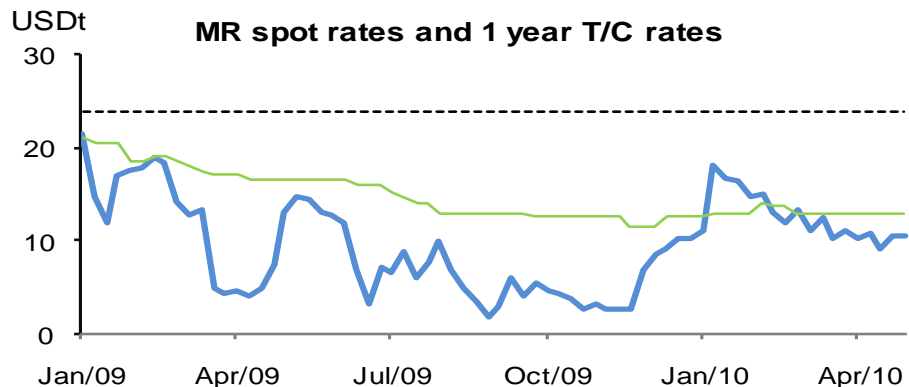


Results	<ul style="list-style-type: none">• Profit before tax of USD 3m in Q1 2010 under continued difficult market conditions• Compared to USD 39m in same period last year• The result was in line with expectations and the full-year forecast for 2010• The result include USD 18m profit from sale of two bulk carriers announced in 2009
Tanker Division	<ul style="list-style-type: none">• Despite macroeconomic recovery mode, product tanker rates have remained at a low level• LR segment positively impacted by continued naphtha demand in the Far East, partly offset by discharging of floating storage• MR segment supported by the hard winter - increased demand for heating oil and better rates for ice-class vessels• Continued high influx in 2010, though with considerable delay in new deliveries
Bulk Division	<ul style="list-style-type: none">• The Panamax Bulk rates have remained strong during Q1 2010• Supported by continued strong iron ore and coal imports into China• Significant influx of new tonnage
Fleet value	<ul style="list-style-type: none">• Vessel values have bottomed out and have been increasing during Q1 and into Q2
Greater Efficiency Power	<ul style="list-style-type: none">• On track to deliver USD 50m savings in 2010 compared to 2008.• 15% reduction in OPEX/day and 20% reduction in administration costs (2010 compared to 2008)
Financial position	<ul style="list-style-type: none">• Cash and unused credit facilities available of app. USD 700 m• Remaining capex related to newbuilding programme of USD 435 m
2010 guidance	<ul style="list-style-type: none">• Maintained guidance, a loss before tax of USD 15 to 60m, however towards the lower end of the range
Coverage of earning days	<ul style="list-style-type: none">• Covered 26% at USD/day 18,821 in Tanker Division and 81% at USD/day 18,972 in Bulk Division

Continued difficult conditions on the product tanker market



Freight rates (MR and LR)



*Source: Clarksons

Rates have remained low despite economic recovery

Positive

- Increased petrochemical production in the Far East led to higher naphtha demand
- Cold winter increased the demand for heating fuel (US demand up in Jan by 65% y-o-y)
- Demand for TORM's ice-class vessels pushed the rates above the general market levels
- Swap of LR2s into dirty supported the tonnage balance in this segment

Negative

- High influx of new tonnage, though with significant delay
- Low US demand for gasoline
- Reduced floating storage which has freed tonnage

Into Q2, the rates have remained low:

- Refinery and petrochemical industry maintenance in Asia
- High gasoline inventories in the USA
- Continued influx of newbuildings taking cargo out of Asia

LR2 vessel size (Long Range): Aframax tanker 85-120,000 dwt

LR1 vessel size (Long Range): Panamax tanker 60-85,000 dwt

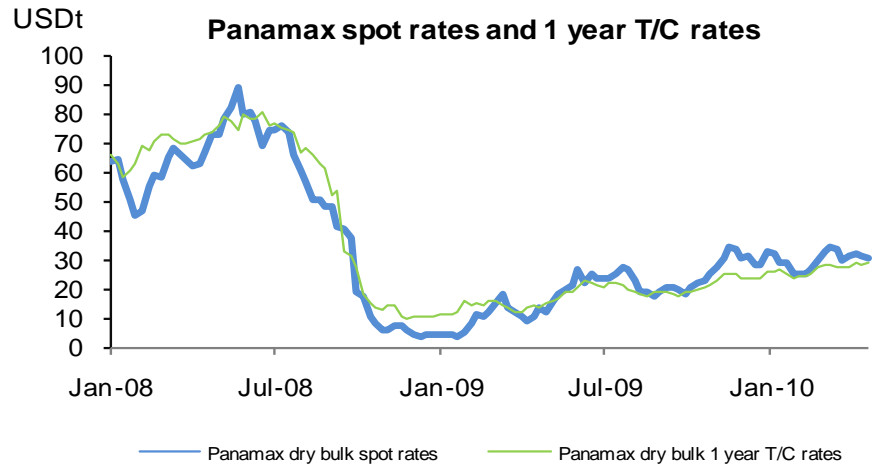
MR vessel size (Medium Range): Handymax tanker 40-60,000 dwt

SR vessel size (Short Range): Handysize tanker – 30-40,000 dwt

Dry bulk market has remained at a relatively strong level in Q1



Freight rates development



Panamax rates have remained strong in Q1 2010

Rates supported by

- Chinese coal and iron ore imports and
- High congestion

TORM relatively unaffected by rate volatility

- Due to high coverage of earning days

At the end of March 2010, TORM has covered 81% of the remaining earning days in 2010

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Q&A